

EnergyNet

A secure, resilient future for the grid

April 21, 2026

Hosted by BCCN at Bakar BioEngenuity Hub



Agenda

April 21, 2026



- 01 Introduction: Lou Riordan
- 02 EnergyNet Basics: Jonas Birgersson
- 03 Resiliency Case Studies
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- 04 Benefits to Utilities: Robyn Lim
- 05 EnergyNet in North San Joaquin Valley: Thomas Pogue
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The U.S. electric grid is a glorious achievement of modern society

4,000+ TWh ANNUALLY

700K+ MILES OF TRANSMISSION LINES

3,000+ UTILITIES

330M+ PEOPLE SERVED



The electric grid is... OLD



The electric grid is... SLOW

Interconnection Queues in 2026

UNITED STATES

2,600 GW

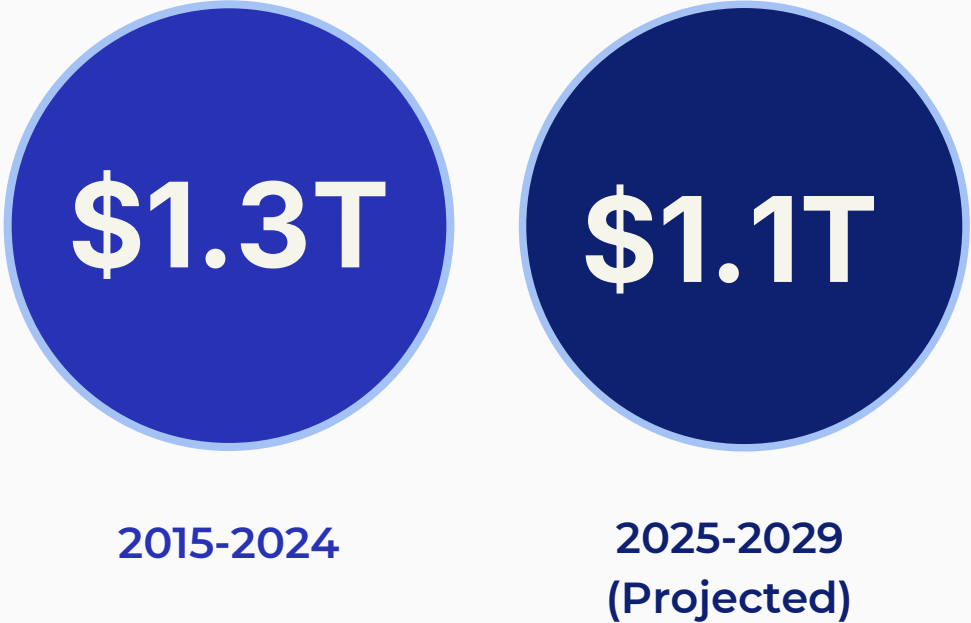
EUROPE

1,700 GW

80% of new energy
generation
projects
cancelled

The electric grid is... *EXPENSIVE*

Grid Infrastructure Spending by U.S. Utilities*



*From [Edison Electric Institute's 2024 Financial Review](#)

The electric grid is... VULNERABLE



Ukraine plunged into darkness
after a missile attack



...and it's facing more challenges



Increased demand
from electrification
and data centers



Intermittent sources
impacting fragile
supply / demand
balance



Extreme weather
and heat only
getting worse

Current solutions are piecemeal and constrained by limitations of the grid

Grid Hardening

Demand & Supply
Response

Individual Microgrids

Resilience Planning
Policies

Grid security and reliability challenges are unlikely to ever be fully solved

“

Achieving this vision represents an ambitious change to the existing power system and **will require sustained RD&D over multiple decades.**

“

Our current standard measures of reliability and accepted planning and operational practices **do not sufficiently address these threats.**

Source: [U.S. DOE Grid Modernization Strategy \(2024\)](#)

It's time to consider alternatives

EnergyNet can enable a world with...

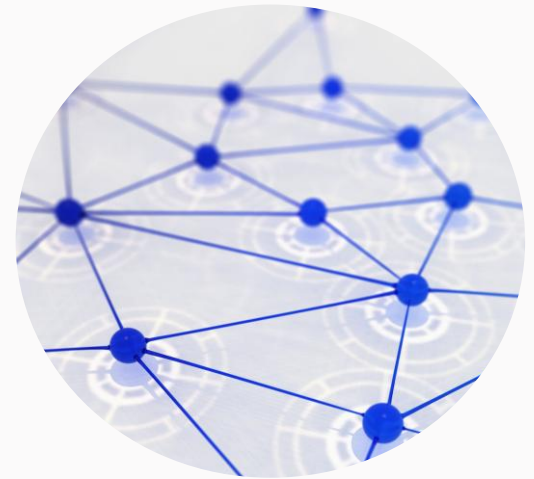
No Blackouts

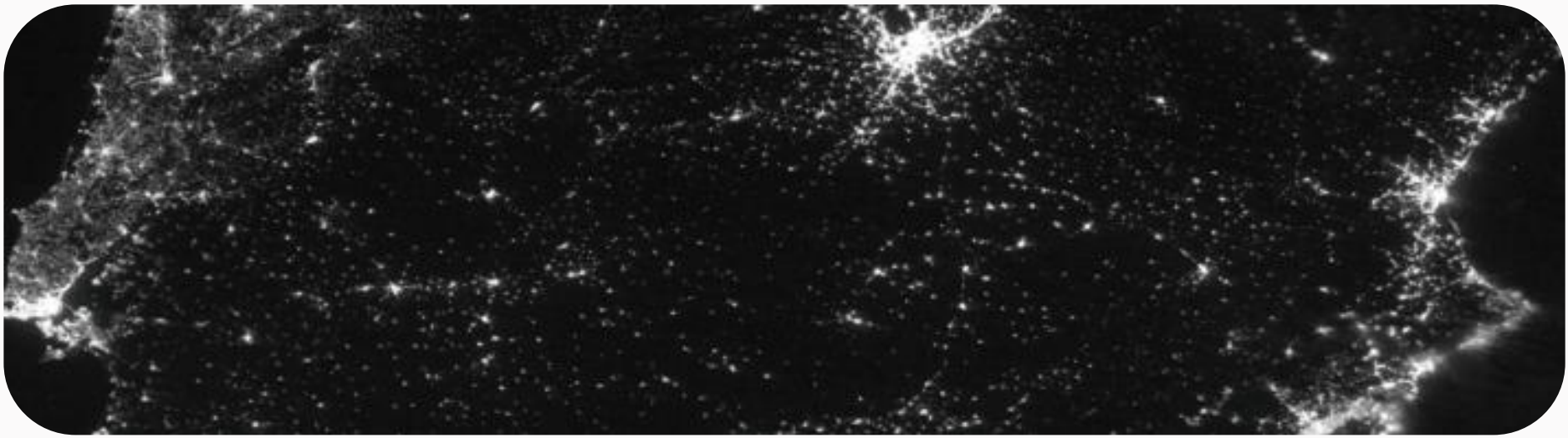


Safe integration of
unlimited
renewable energy
generation



A secure,
decentralized energy
distribution system





Case Study #1:

Iberian Peninsula - Cascading Blackout (2025)

EnergyNet Benefit: Enabling a more stable and dependable distribution system

What happened: Iberian Blackout (April 28, 2025)

- On Friday April 28th, 2025 at 12:33 CEST, a large-scale blackout affected Spain, Portugal, and parts of southern France
- Tens of millions of people impacted
- Most severe blackout incident in the European power system in over 20 years
- Critical infrastructure disrupted
- Result of a rapid cascading failure in the Iberian power system

“

*“49 million people lost
15 gigawatts —
equivalent to 60% of its
national demand —
in five seconds”*

*Naishadham and
Wilson, 2025, AP News*

What happened in the Iberian Peninsula on April 28th, 2025?

Triggering Phase

~12:32:57

Initial generation trips begin in southern Spain

Cascading System Collapse

~12:33:00–12:33:30

Feedback loop:

- Overvoltage → generator trips → more overvoltage
- Full system collapse, Blackout across Spain and Portugal
- Critical Infrastructure out

Restoration

~12:40 onward

Black out procedures begin

*Next ~10 hours:
Gradual restoration of power across the Iberian Peninsula*

Other Cases: Northeast U.S. blackout of 2003

Impact on the Iberian Peninsula during the blackout

5+ deaths

Loss of Life

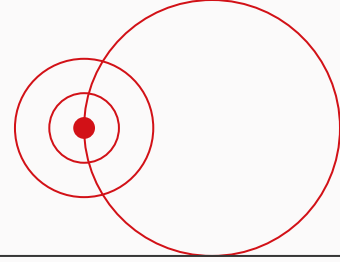


Societal and
Environmental
Disruption



Excess Emissions

EnergyNet enables a more stable and dependable distribution system



DC and not “real time”

- Current grid AC
- No need to balance frequency/ oscillations
- Current grid is “real-time”
- Each step isolated→ more transparency and security

Individualized Benefits

- Can reroute without connecting
- Redistribution of excess energy
- Still able to function when partial blackout

Emissions Reductions

- Primarily renewable generation
- No need to diesel generators
- Larger proximity

*Case Study #2:
Puerto Rico /
Hurricane Maria*



*EnergyNet Benefit:
Decentralized distribution puts power in communities' hands*

What happened in Puerto Rico during Hurricane Maria?

- September 2017: Hurricane María makes landfall as a Category 4 storm
- Island-wide infrastructure failure, including complete grid collapse
- 3.3 million residents lost electricity almost immediately
- Communication, transportation, and supply chains severely disrupted
- One of the worst blackouts in U.S. history

“

What struck me the most was the effects of the distribution chain being interrupted and people beginning to fear a food shortage, and this lasted months



Alex Figueroa, 2017
El Nuevo Dia

Impact on the electrical grid in Puerto Rico



System Collapse

100% Grid Failure



Infrastructure Breakdown

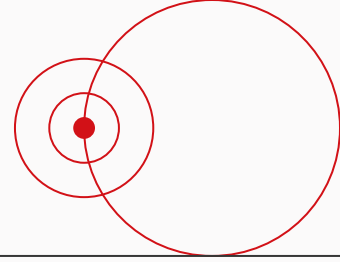
Aging grid + storm damage
destroyed transmission &
distribution



Human & Economic Crisis

Loss of water, healthcare,
and major economic
disruption

With EnergyNet, decentralized distribution puts power in communities' hands



Grid Failure →
Localized Outages

- Microgrids “island” during outages
- Prevents island-wide blackout
- Failure is contained, not systemic

Slow Recovery →
Faster Restoration

- No need to rebuild long transmission lines first
- Power restored locally and quickly
- More adaptive, flexible system

Human Crisis →
Protected Essential
Services

- Prioritizes hospitals, water, communication
- Reduces deaths and service disruption
- Supports vulnerable communities



Case Study #3: Kincade Fire and 2019 PG&E Public Safety Power Shutoffs

*EnergyNet Benefit:
Alternative energy distribution network during wildfire season*

What happened in CA during the 2019 Kincadee Wildfire?

- Cause of fire: 230,000 volt transmission line failed
- Forecasted fire risk conditions (wind, humidity, vegetation and grid vulnerability)
- PG&E power shutoffs to control wildfire



“Energy risk is geographically misaligned with lived impact”

What happened in Napa during the Kincadee Fire?

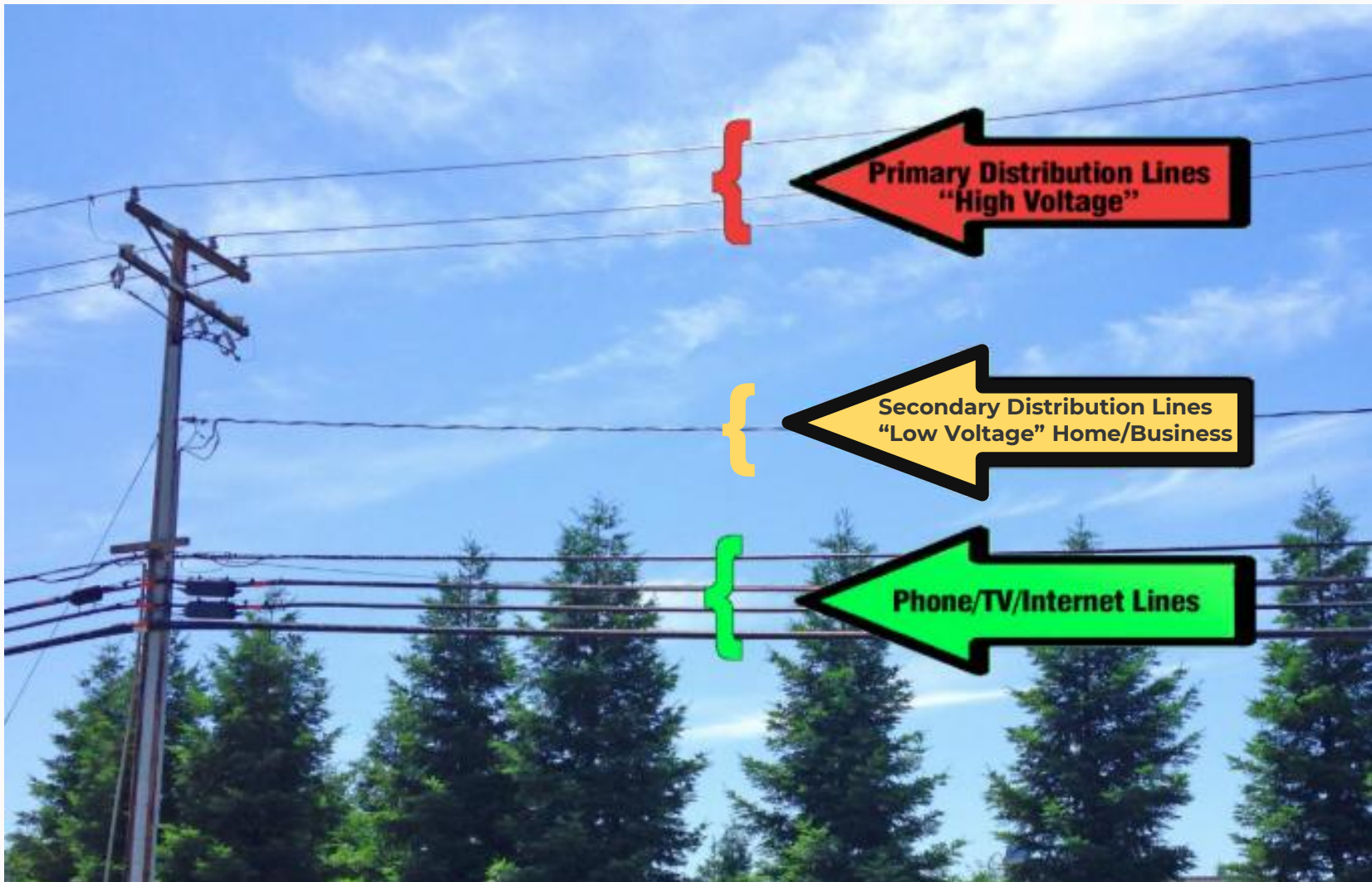
Fire duration:
13 days

374 buildings
destroyed

200,000
Residents
evacuated

4,000+
Firefighters
on site





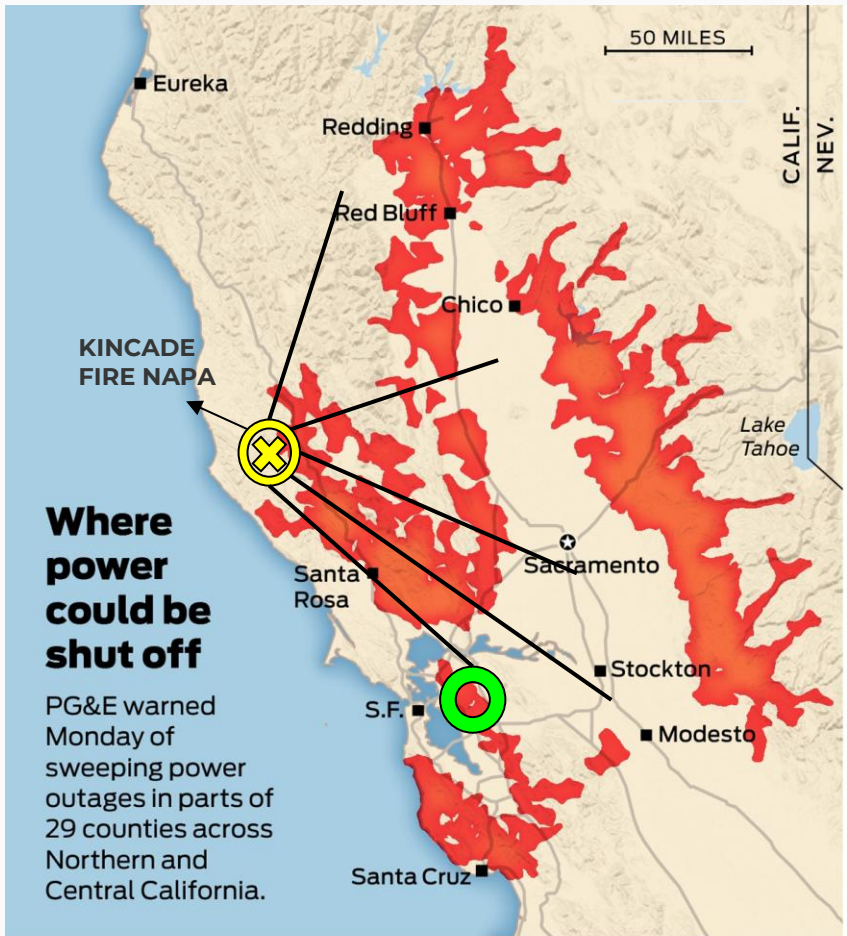
**Primary Distribution Lines
"High Voltage"**



**Secondary Distribution Lines
"Low Voltage" Home/Business**



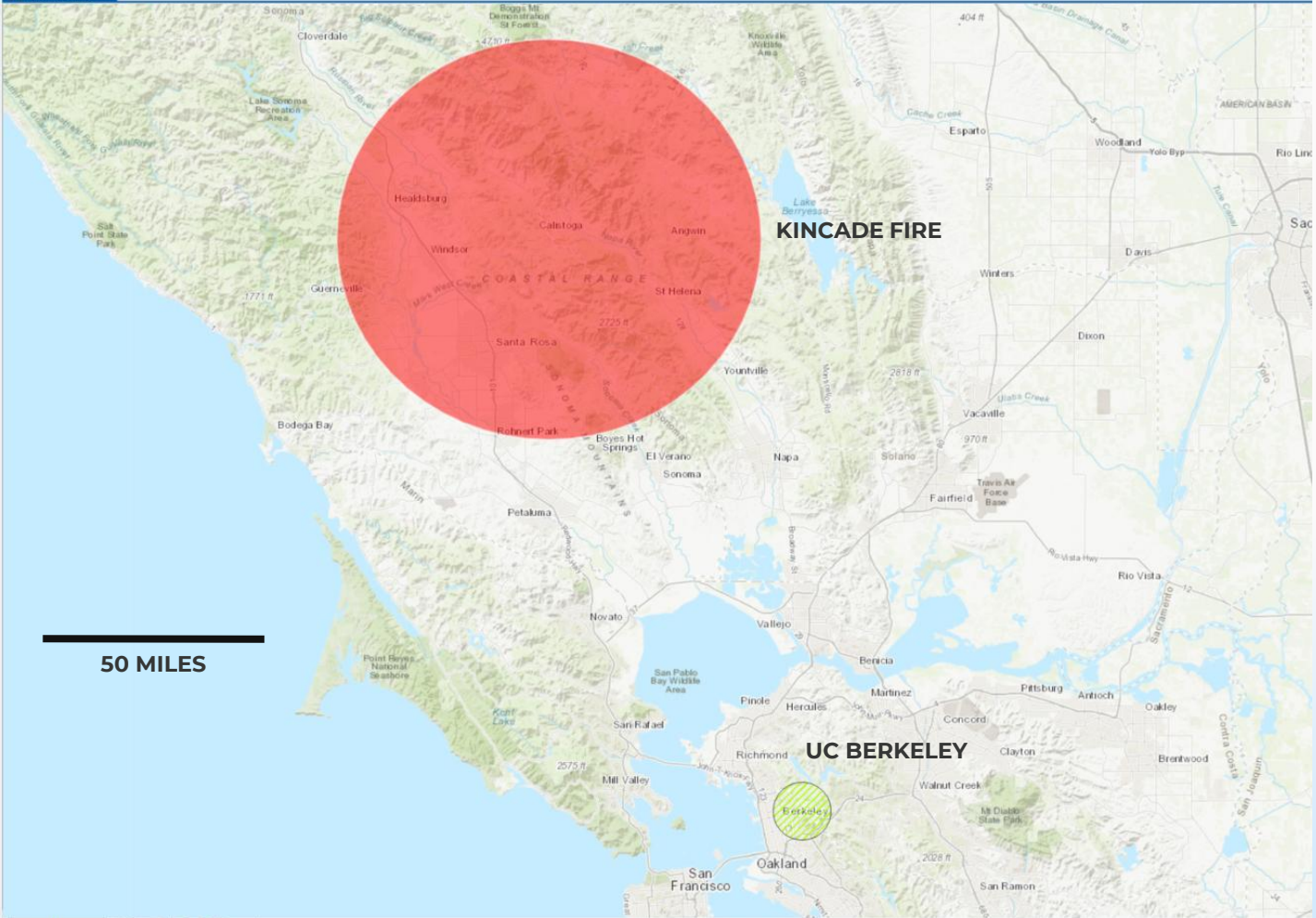
Phone/TV/Internet Lines



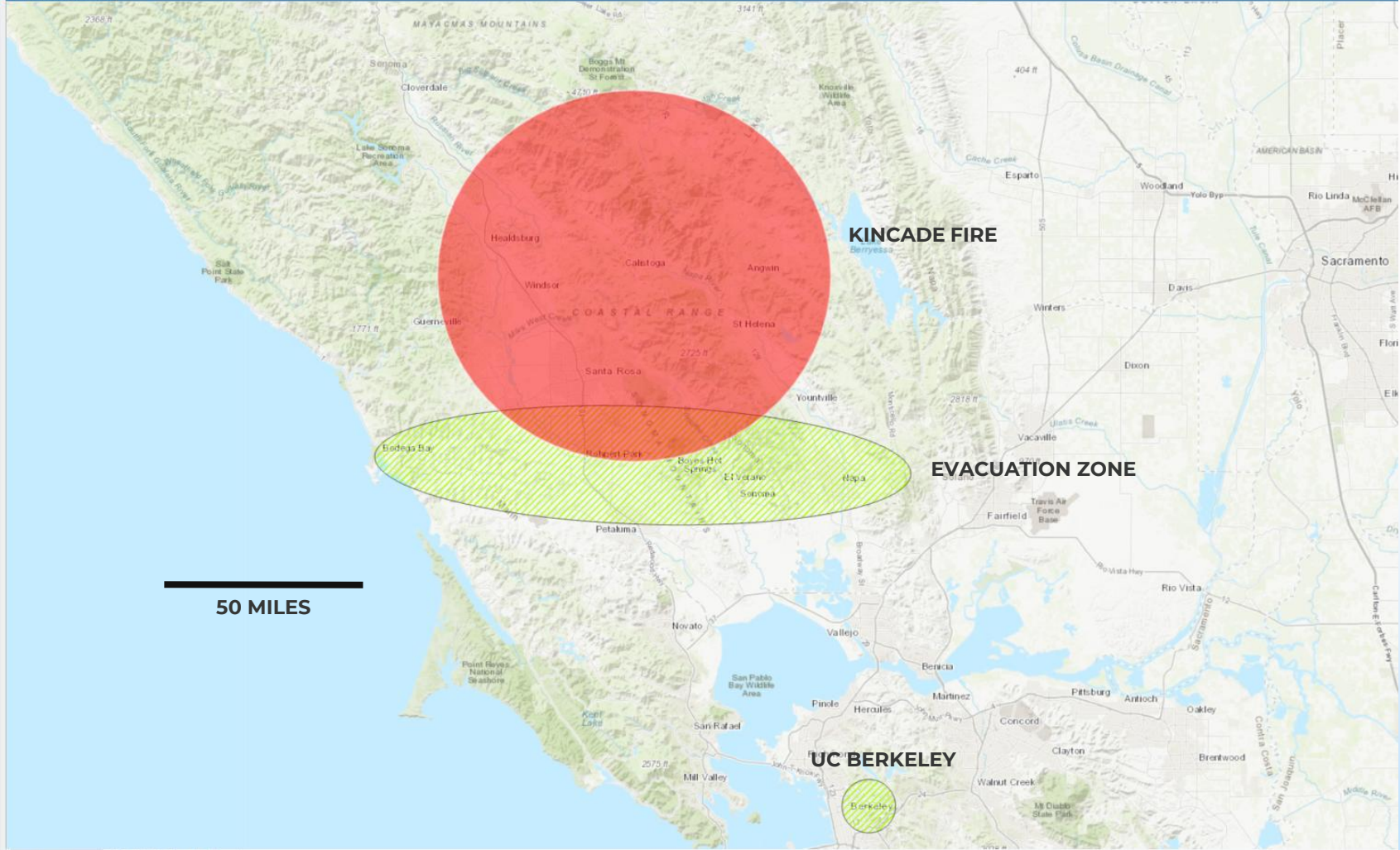
Note: PG&E says its map of potential shut-off areas is approximate. To verify if an address is affected, visit www.pge.com/psps, click "Get Current Information," then click "Check the Map."

Source: PG&E

Todd Trumbull / The Chronicle



50 MILES

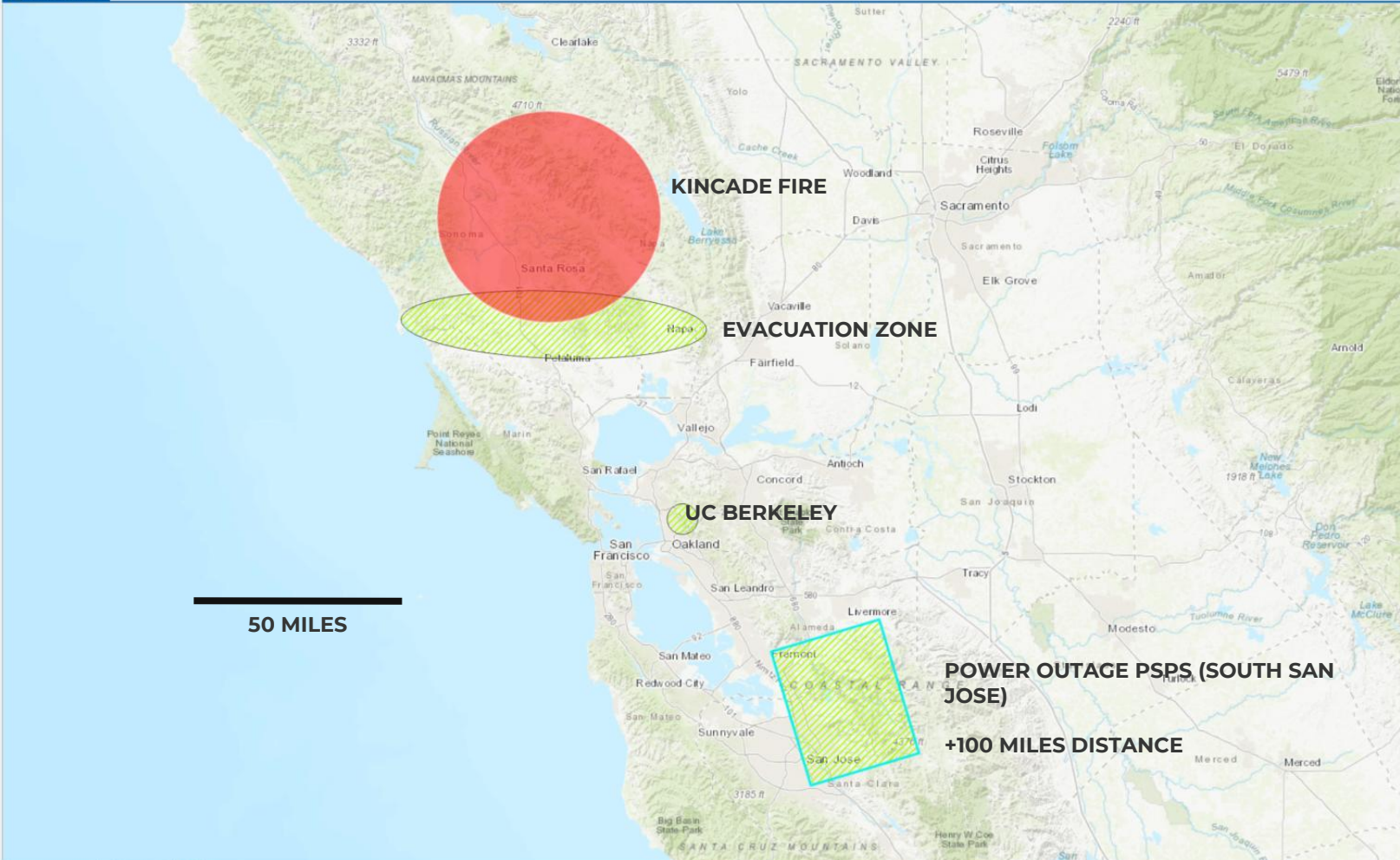


50 MILES

KINCADE FIRE

EVACUATION ZONE

UC BERKELEY



KINCADEE FIRE

EVACUATION ZONE

UC BERKELEY

POWER OUTAGE PSPPS (SOUTH SAN JOSE)

+100 MILES DISTANCE

50 MILES

LIMITATIONS OF THE GRID : WILDFIRE IMPACTS

2:1

Wildfire +
Power outage

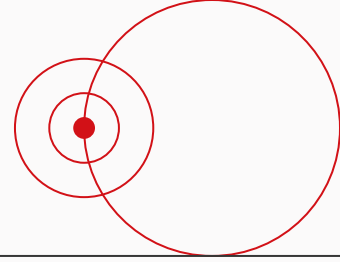
2.1 M

Residents
without
power

77,758

Acres Burned

EnergyNet can provide an alternative energy distribution network during wildfire season



Decentralized System

- Isolate wildfires locally, maintains power elsewhere.

Utility Safety Resilience

- Critical systems stay online (Water Utilities, Hospitals, Businesses, etc.)

Community Support

- Rural agriculture communities access to resources and power



Case Study #4: Rockaway Peninsula - Hurricane Sandy

EnergyNet Benefit: A digitalized network enables modern solutions

Impacts to the grid in the Rockaways:



Grid Damage

Repairs to substations + wires took 11 days



Structure Damage

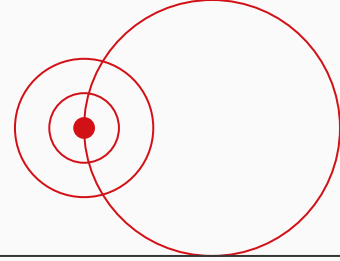
70% of homes without power or heat after grid repairs



Restoration Work

Homes repowered one by one over five months

With EnergyNet, a digitalized network enables modern solutions



Grid Damage

- Smart network system reroutes around damage.
- Distributed power sources support network.
- So, the system keeps running.

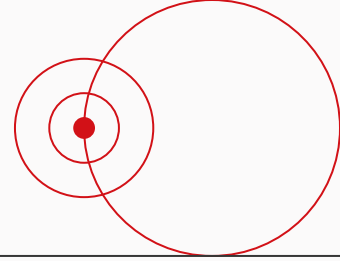
Structure Damage

- Smart safety monitoring prevents fires.
- Precise control gives many power options.

Restoration Work

- Management systems check system health immediately after hurricane.
- Healthy systems repowered in minutes.

With EnergyNet, a digitalized network enables modern solutions



Instead of:

**Full system blackout
+
Months of tedious
repairs**

EnergyNet provides:

**Powered system
+
Immediate home
checks and efficient
repairs**



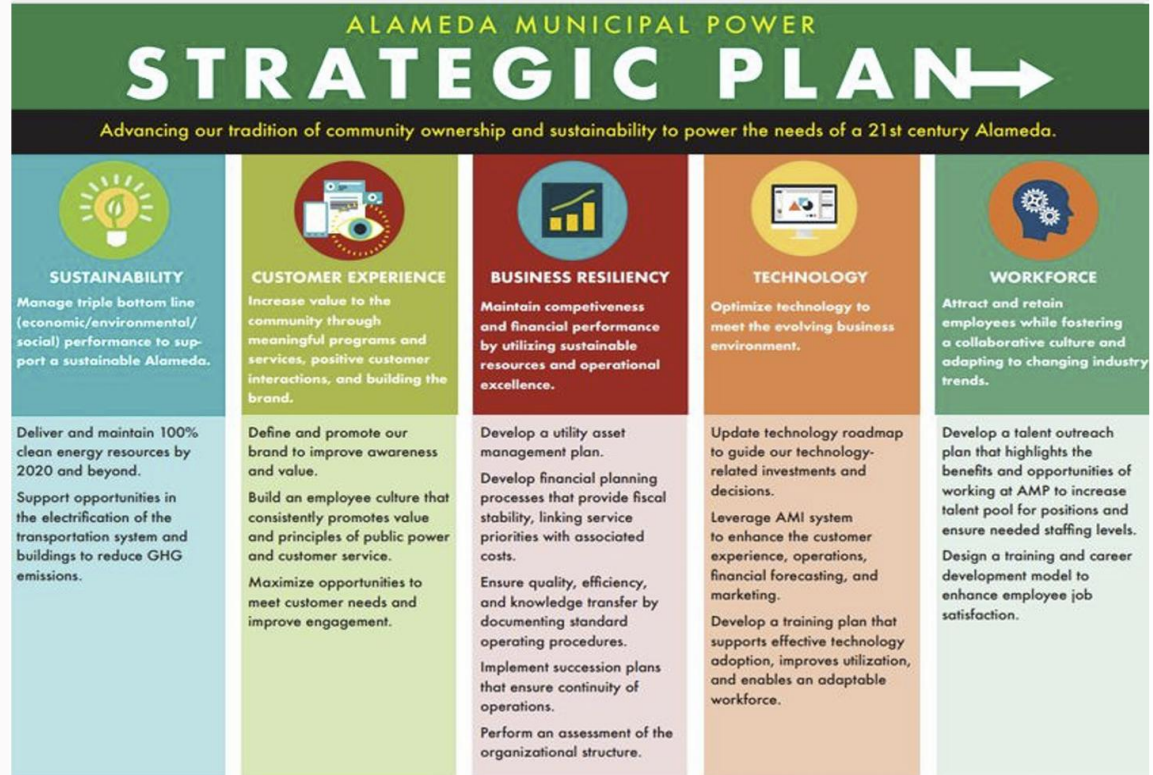
How does EnergyNet benefit utilities?

*Case Study #5:
Alameda Municipal
Power (AMP)*

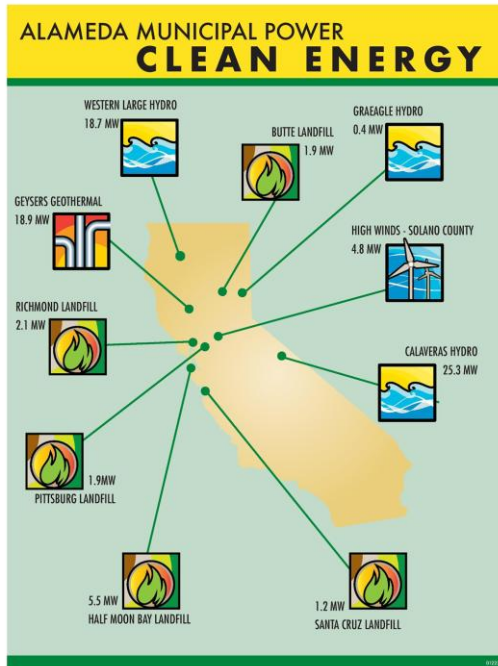
EnergyNet Benefit: More reliable, cheaper, locally-produced and -distributed clean energy aligns with utilities' goals

Alameda Municipal Power

“To increase value to Alameda by providing safe, reliable, cost effective, and environmentally responsible electricity.”



AMP: reliable power?



AMP buys power from Northern California Power Agency (different power plants across California)

And pays PG&E to use transmission lines to move power from these power plants to Alameda



Vulnerable to external failures...

In February 2023, approximately 20,000 AMP customers lost power for more than four hours because one PG&E substation serving the island caught fire...



EnergyNet is more resilient

With networked microgrids distributing power, residents wouldn't be disrupted by damage to a substation.



AMP: cost-effective power?

YES but... PG&E transmission costs passed off to customers; accounts for 16% of what customers pay

Cost of capital projects (upgrading AMP infrastructure) set to soar in the next two decades (projected \$60 million)

What does my utility bill actually pay for? ^

Alameda Municipal Power's (AMP) entire budget to operate Alameda's electric system comes from our rates. Here's where your dollar goes, as of July 1, 2025:

- 28 cents for purchased power
- 23 cents for services and materials
- 18 cents for labor
- 16 cents for transmission delivery
- 8 cents for capital projects
- 7 cents is transferred to the City of Alameda

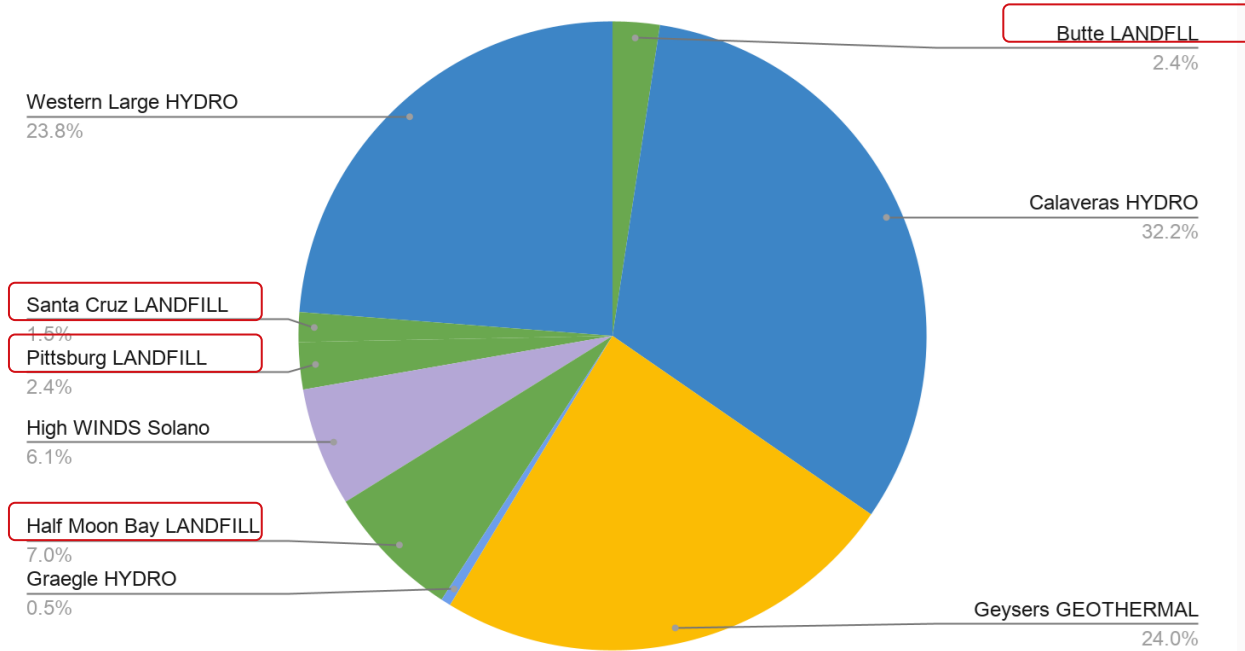
Capital projects are spread across services, labor, and materials.

[Rates](#)



AMP: clean power?

Alameda Municipal Power Energy Sources

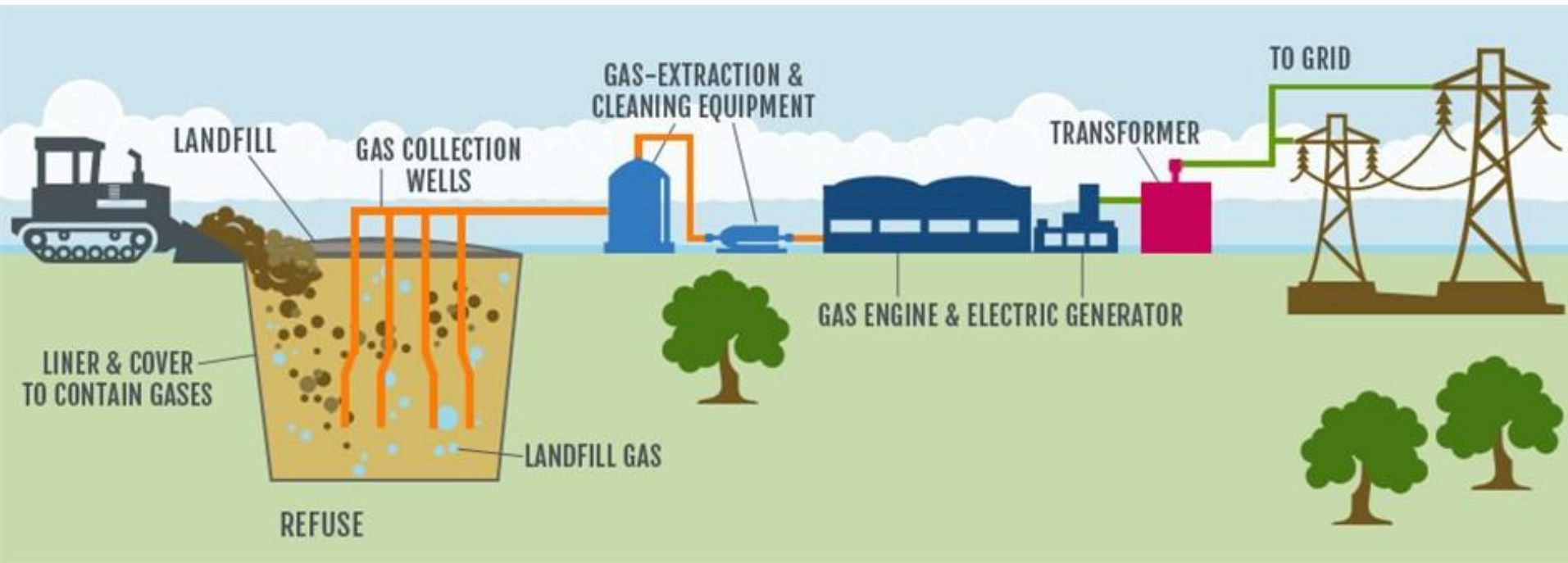


It claims 100% renewable but not quite...

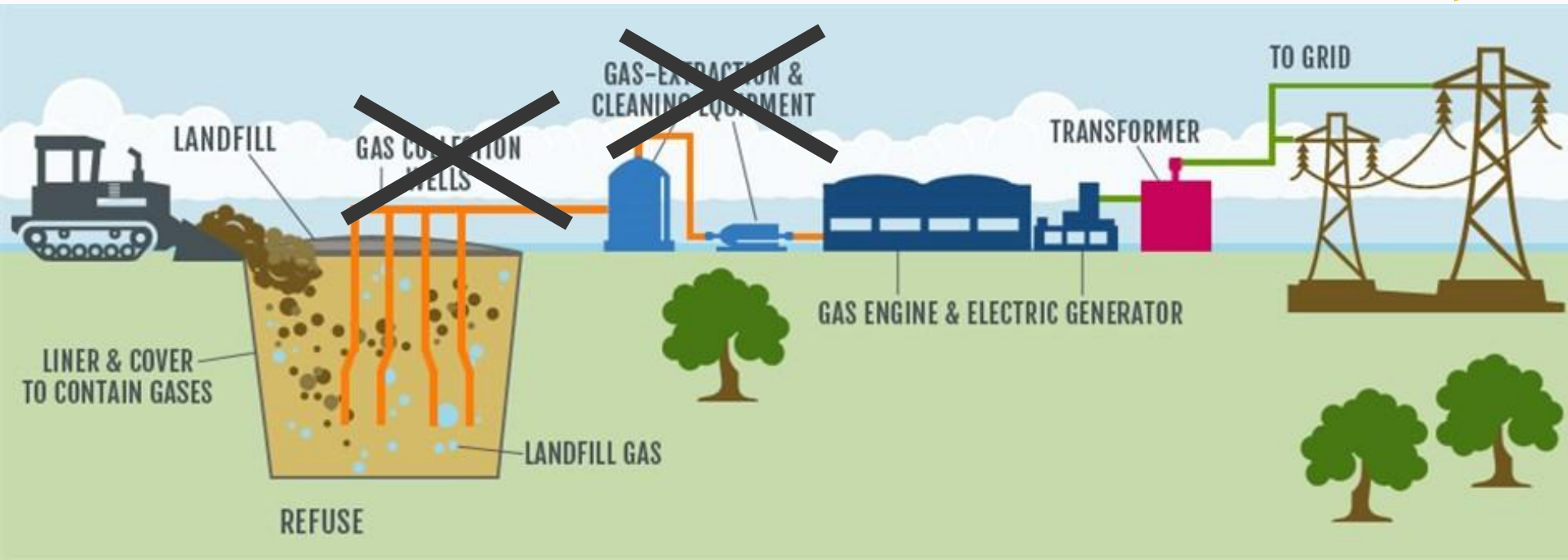
13% = landfill

Burning biomass to capture methane and turn it into CO₂ & other pollutants

AMP: clean power?



AMP: clean power?



If AMP invested in EnergyNet, it could locally produce, distribute, and sell its own renewable power



***more
reliable***

***more
cost-effective***

***more
clean***

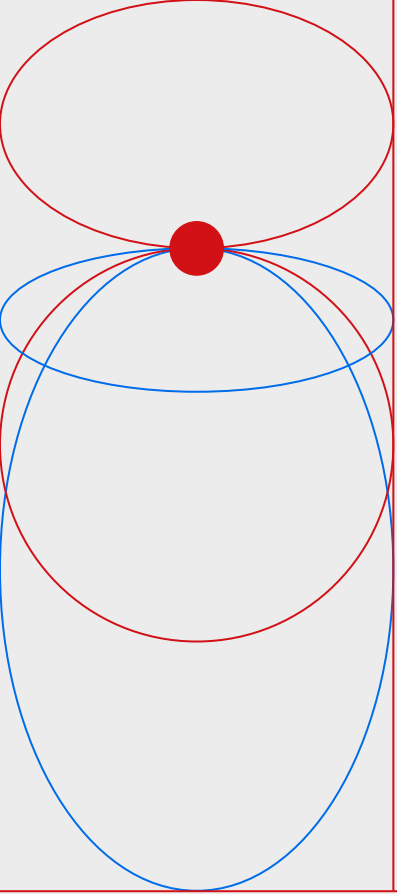
EnergyNet = new revenue streams

If AMP invests in EnergyNet infrastructure, solar + batteries

- AMP can be producer and distributor of clean energy, at a potentially lower cost than energy that's produced elsewhere
- Developers, especially those that plan to build several buildings, can buy or lease EnergyNet routers from AMP

the GOAL of Power Utilities

to provide reliable, affordable, and clean electricity to customers



Discussion

Q&A